

1 Q. Re: NLH Evidence, Section 1, page 1.13, lines 8-17

2 Please present in tabular form the evolution of energy requirements for a) Labrador
3 isolated communities and b) the L'Anse au Loup system, starting prior to the Lac
4 Robertson interconnection.

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7 A. The table on Page 2 presents the evolution of net energy requirements for Labrador
8 isolated communities and the L'Anse au Loup System, starting in 1995. The net
9 energy requirements for Labrador Isolated communities do not include L'Anse au
10 Loup, Davis Inlet or Natuashish.

	Net MWh <u>1995</u>	MWh Change to <u>1996</u>	MWh Change to <u>1997</u>	MWh Change to <u>1998</u>	MWh Change to <u>1999</u>	MWh Change to <u>2000</u>	MWh Change to <u>2001</u>	MWh Change to <u>2002</u>	MWh Change to <u>2003</u>	MWh Change to <u>2004</u>	MWh Change to <u>2005</u>	MWh Change to <u>2006</u>	MWh Change to <u>2007</u>	MWh Change to <u>2008</u>	MWh Change to <u>2009</u>	MWh Change to <u>2010</u>	MWh Change to <u>2011</u>	MWh Change to <u>2012</u>	MWh Change to <u>2013</u>	Forecast MWh Change to <u>2014</u>	Forecast MWh Change <u>2015</u>	Forecast Net MWh <u>2015</u>
Labrador Isolated	25,656	(134)	466	1,145	920	1,662	3,605	1,476	(224)	501	(642)	(417)	1,324	1,081	1,223	(350)	1,459	(547)	1,297	4,811	595	44,911
L'Anse au Loup	9,502	155	509	617	781	801	1,461	872	564	1,092	(405)	93	1,515	939	1,868	550	2,379	(1,243)	2,024	588	292	24,953

Notes:

1. Labrador Isolated net MWh and changes exclude L'Anse au Loup and Davis Inlet requirements.
2. Forecasts for 2014 and 2015 are sourced to the 2013 Spring Operating Load Forecast.